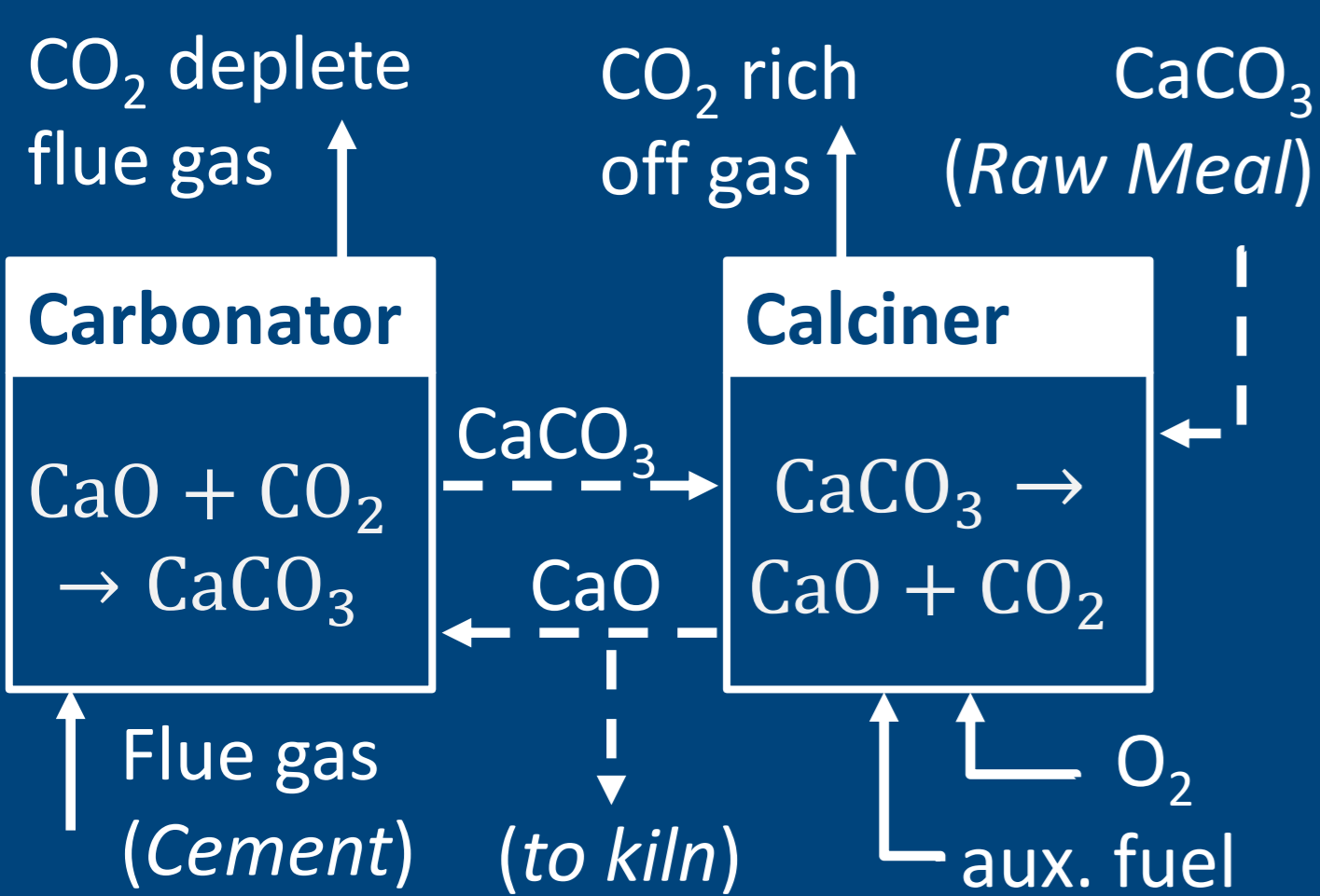


# CEMCAP

CEMCAP is a Horizon 2020 project with the objective to prepare the grounds for cost- and resource-effective CCS in European cement industry.

## Calcium Looping CO<sub>2</sub> Capture



Matthias Hornberger<sup>1</sup>, Reinhold Spörl<sup>1</sup>, Maurizio Spinelli<sup>2</sup>, Matteo Romano<sup>2</sup>, Mónica Alonso<sup>3</sup>, Carlos Abanades<sup>3</sup>, Giovanni Cinti<sup>4</sup>, Simon Becker<sup>5</sup>, Robert Mathai<sup>5</sup>

<sup>1</sup>Institute of Combustion and Power Plant Technology (IFK), University of Stuttgart, Stuttgart, Germany

<sup>2</sup>Politecnico di Milano, Milan, Italy

<sup>3</sup>Agencia Estatal Consejo Superior de Investigaciones Científicas (CSIC), Madrid, Spain

<sup>4</sup>Italcementi, Bergamo, Italy

<sup>5</sup>IKN GmbH, Neustadt, Germany

Contact: Matthias Hornberger  
matthias.hornberger@ifk.uni-stuttgart.de

www.sintef.no/cemcap  
Twitter: @CEMCAP\_CO2

## Results & Publications

<https://www.sintef.no/projectweb/cemcap/results/>



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# Calcium Looping CO<sub>2</sub> Capture

## Principle of Calcium Looping (CaL) CO<sub>2</sub> Capture

- CO<sub>2</sub> capture by cyclic calcination and (re)carbonation of CaO containing sorbent
- High energy efficiency due to high temperature level, beneficial heat integration
- Synergies arise from common feedstock of clinker manufacturing and CaL

## Main Conclusions

### Tail-end CaL

- CO<sub>2</sub> capture of 98 % demonstrated
- High fuel consumptions but net clean electricity export possible with heat recovery steam cycle
- Technology ready to implement
- 3.26 MJ<sub>LHV</sub>/kg<sub>CO2</sub>

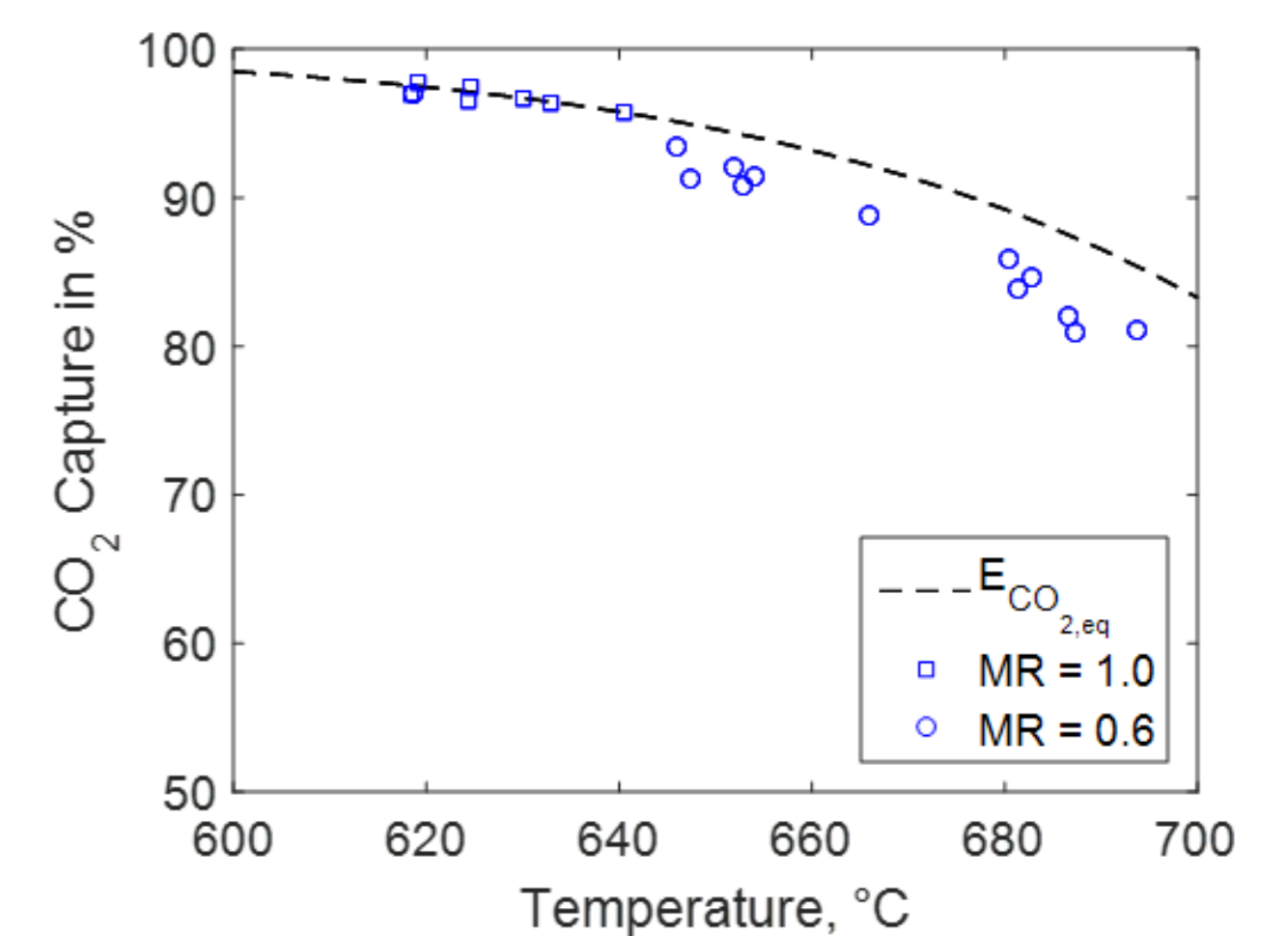
### Integrated CaL

- Proof of Concept
- Much lower fuel consumptions. Heat recovery steam cycle compensates consumptions for ASU and CO<sub>2</sub> compression
- 2.32 MJ<sub>LHV</sub>/kg<sub>CO2</sub>

## Research Statements

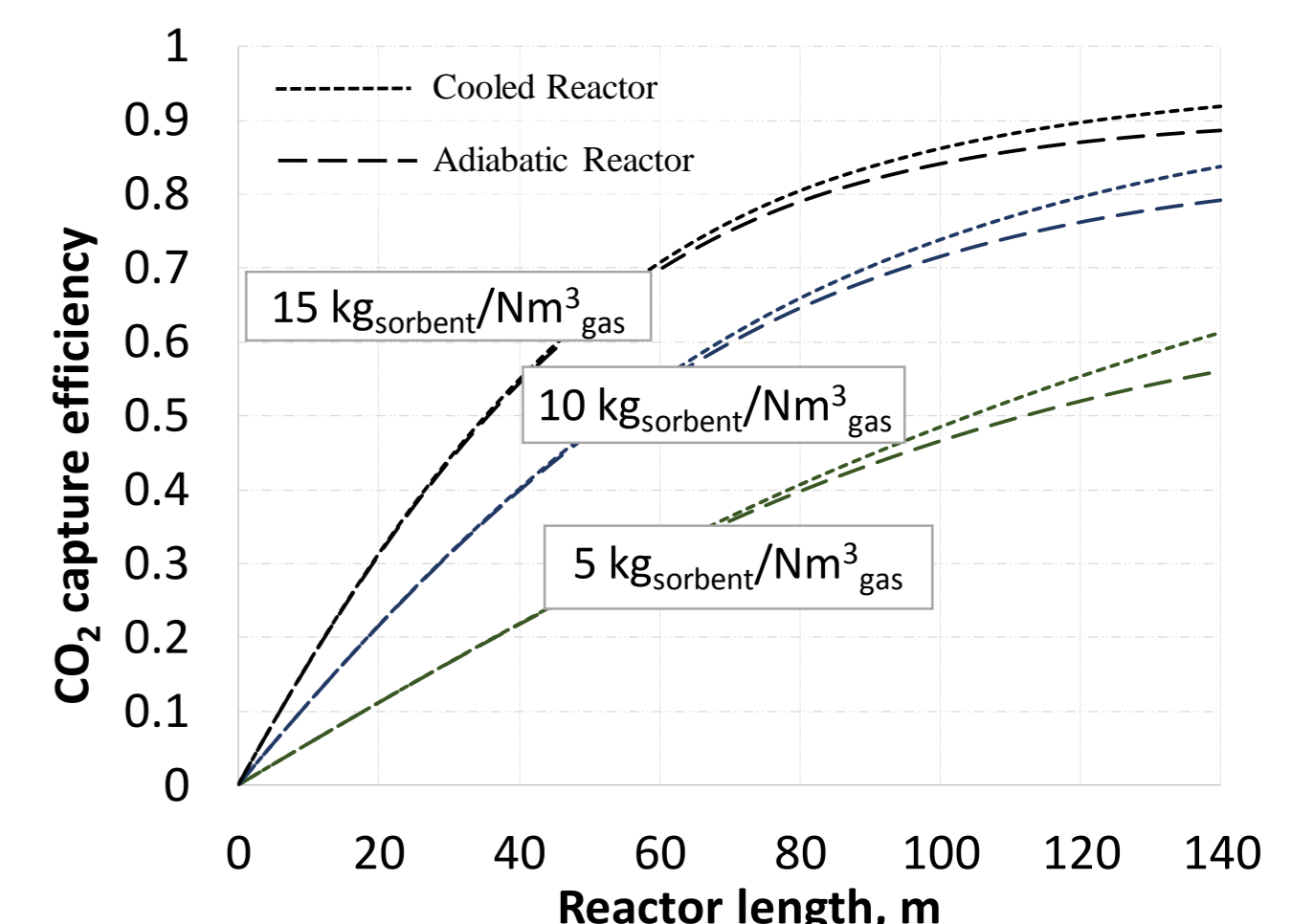
### Tail-end CaL:

- High CO<sub>2</sub> capture efficiencies demonstrated at semi industrial scale (up to 98 %)
- Well-known CaL design criteria are applicable for cement flue gases
- Minor uncertainties regarding usability for CO<sub>2</sub> capture in cement plant



### Integrated CaL:

- Use of EF reactors beneficial. Additional milling step may be required for FB systems.
- CO<sub>2</sub> capture of CaO in EF environment confirmed
- Simulations of EF carbonator show that high CO<sub>2</sub> capture is achievable with proper solid/gas ratio
- Further investigation during **CLEANER** project

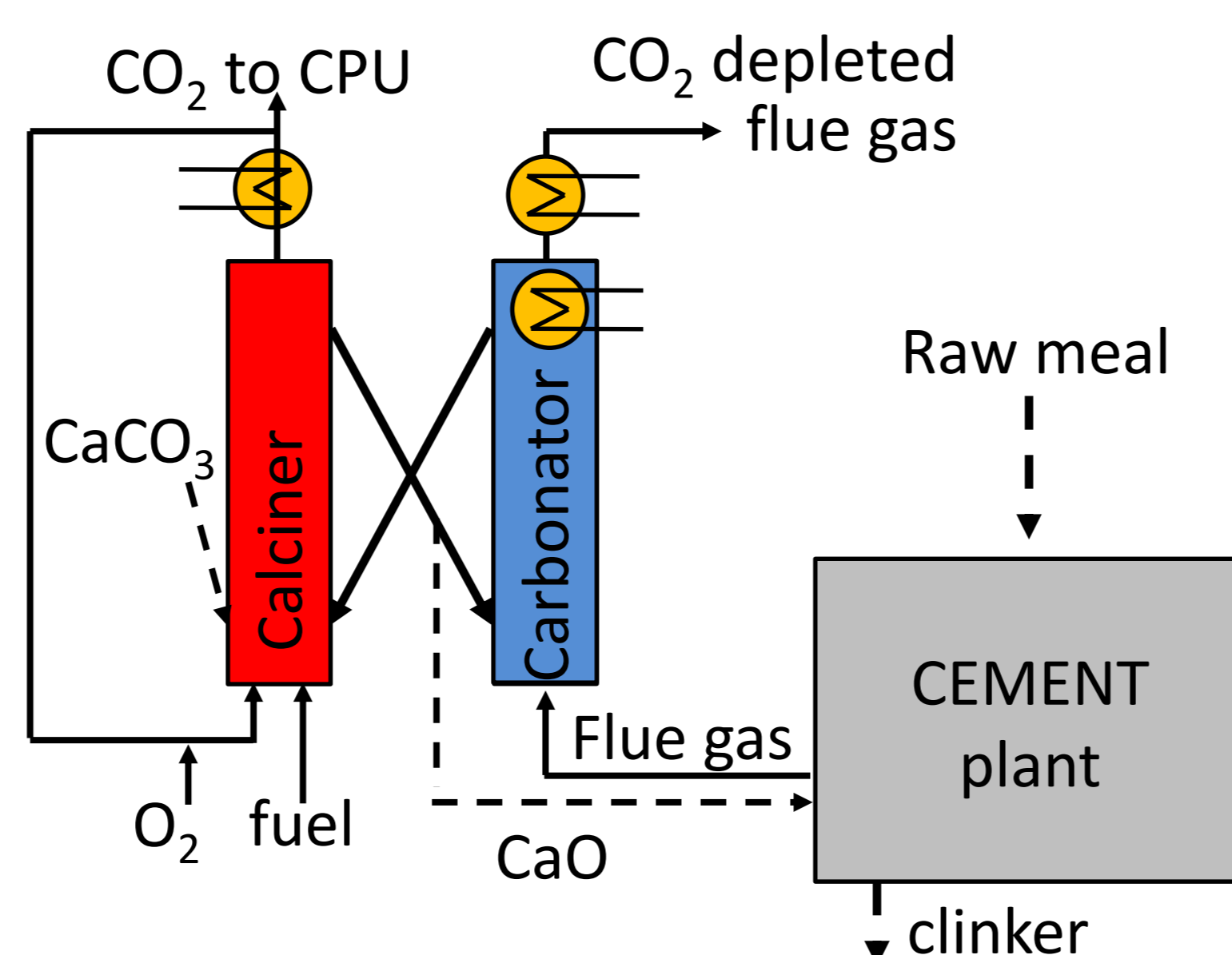


### Silicate formation:

- Partial deactivation of CaO sorbent by fast formation of Belite
- Deactivation is influenced by (i) Ca/Si distribution in solid, (ii) temperature, (iii) residence time, (iv) partial pressures of CO<sub>2</sub> and H<sub>2</sub>O<sub>(g)</sub>

## CaL CO<sub>2</sub> capture implementation

### Tail-end CaL



### Integrated CaL

