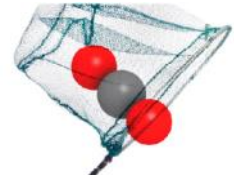


Second ECRA/CEMCAP workshop
Düsseldorf Nov 6-7, 2017

Commercial use of captured CO₂ and CCU options for the cement industry

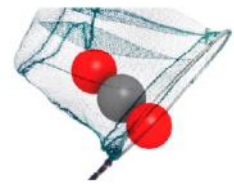
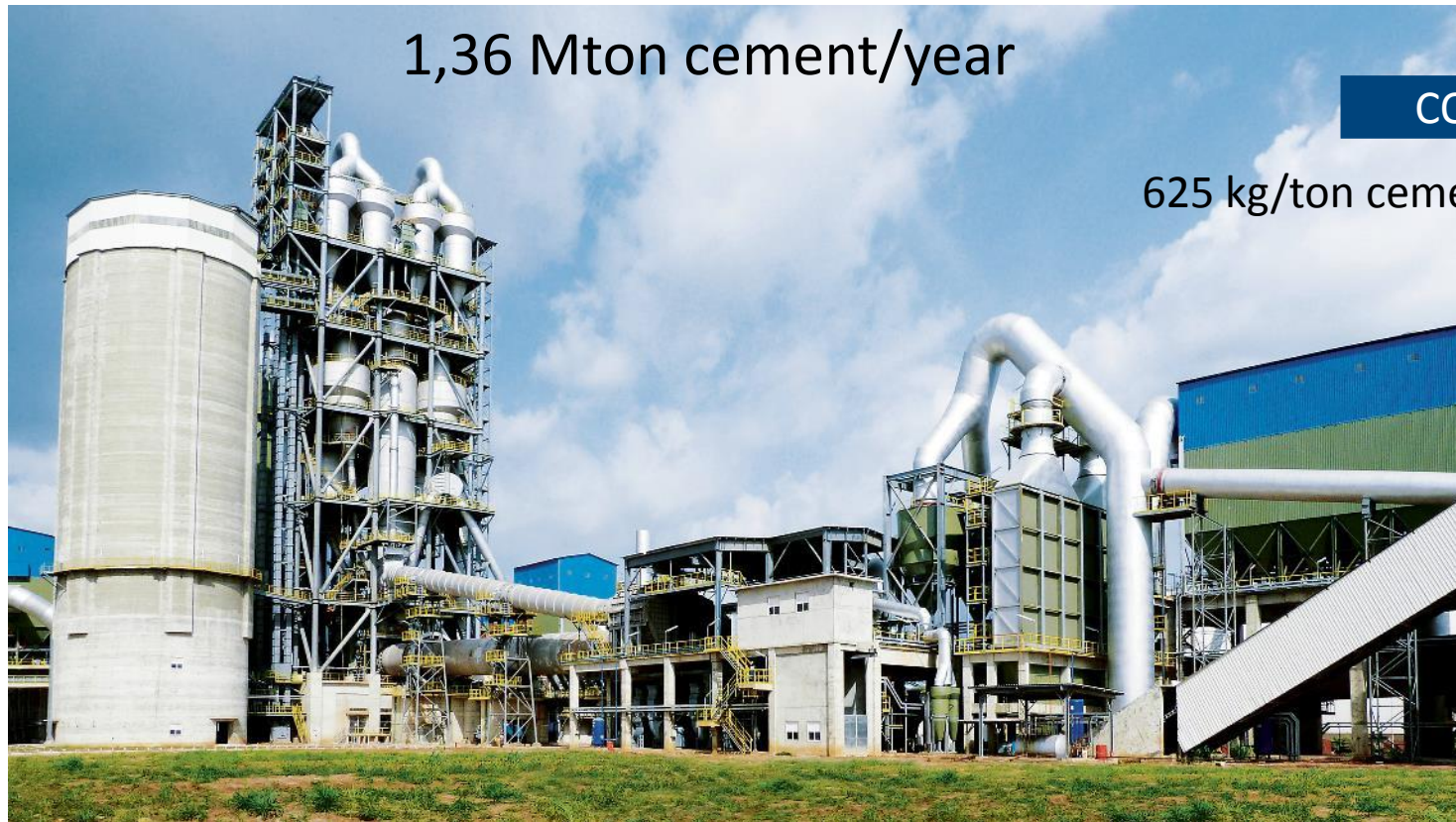
Juliana Monteiro, TNO



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Reference cement plant (CEMCAP D3.2)



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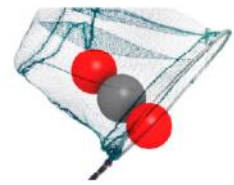
CO₂ avoidance target for 2050



1,05 Gt/year
IEA target for 2050



90% capture in 1373 reference plants



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Literature review



Market size
2017 and forecasts



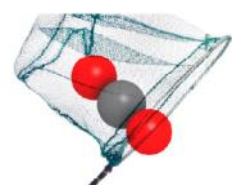
Process issues
Energy demand



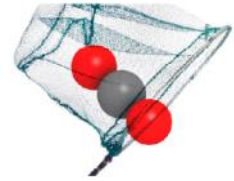
TRL

1. CaCO_3
2. Aggregates
3. Carbonated cement
4. Methanol
5. DME
6. Hydrocarbons (liquids)
7. Methane
8. Ethanol
9. Isopropanol
10. Biodiesel
11. Poly(Propylene Carbonate)
12. Polyols
13. Cyclic carbonates
14. Formic acid
15. CO_2 (utilization and storage)

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Case 1: Polymers



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For sustainable dreams



#CO2Dreams
#PushingBoundaries

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cardyon™ – polyols with 20wt% CO₂
Material for polyurethane foams



Beyond Carbon

Carbon Dioxide is
revolutionizing plastics
production

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<https://www.co2-dreams.covestro.com/>

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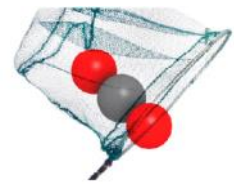
Polyols

Polyols market = 10 Mt/year (2015)

CO₂ uptake potential = 2 Mt/year

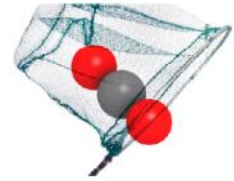
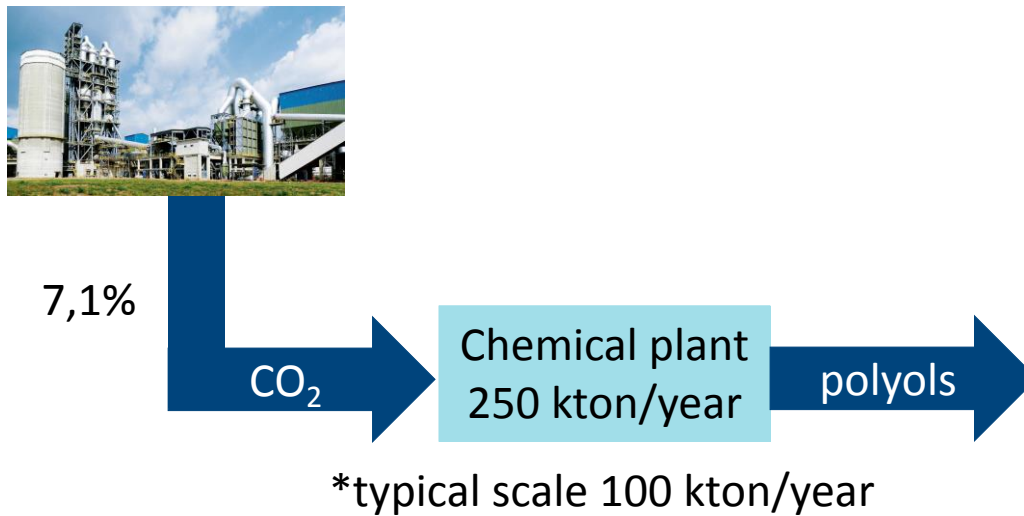


2,35 reference plants



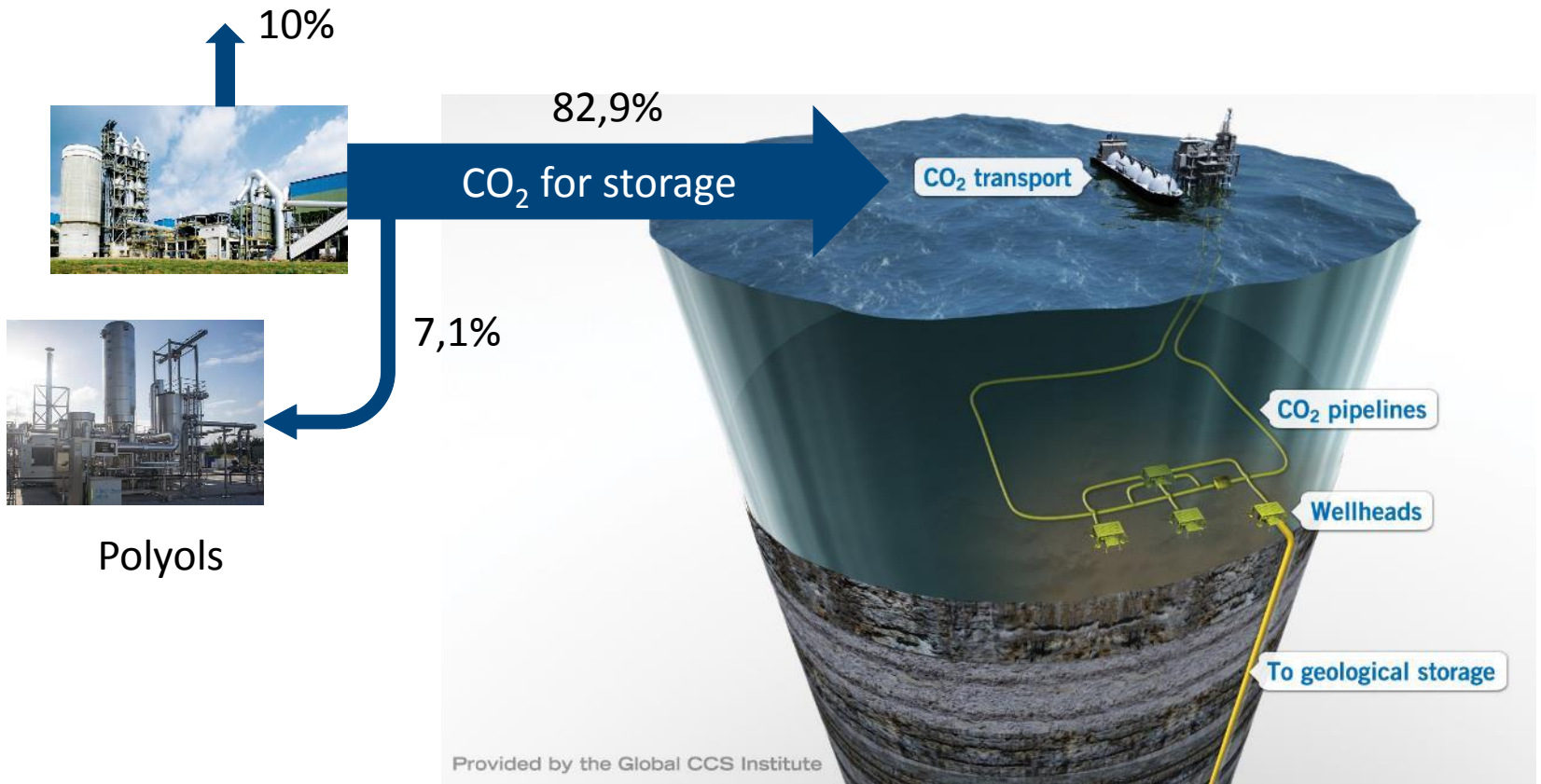
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Reference cement plant + polyols plant



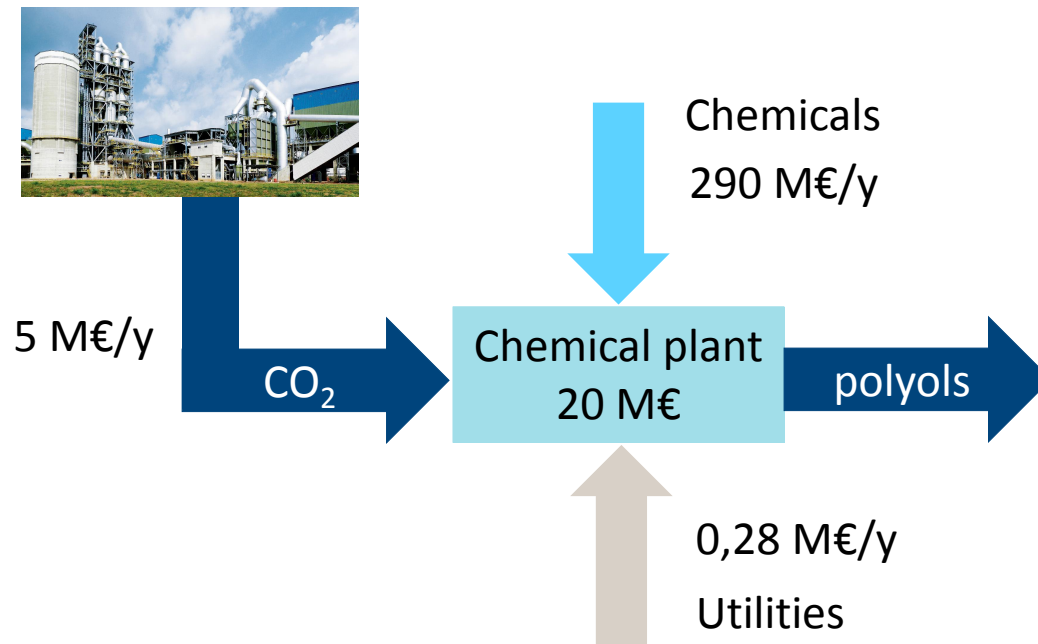
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90% Capture → Polyols (7,1%) + Storage (82,9%)



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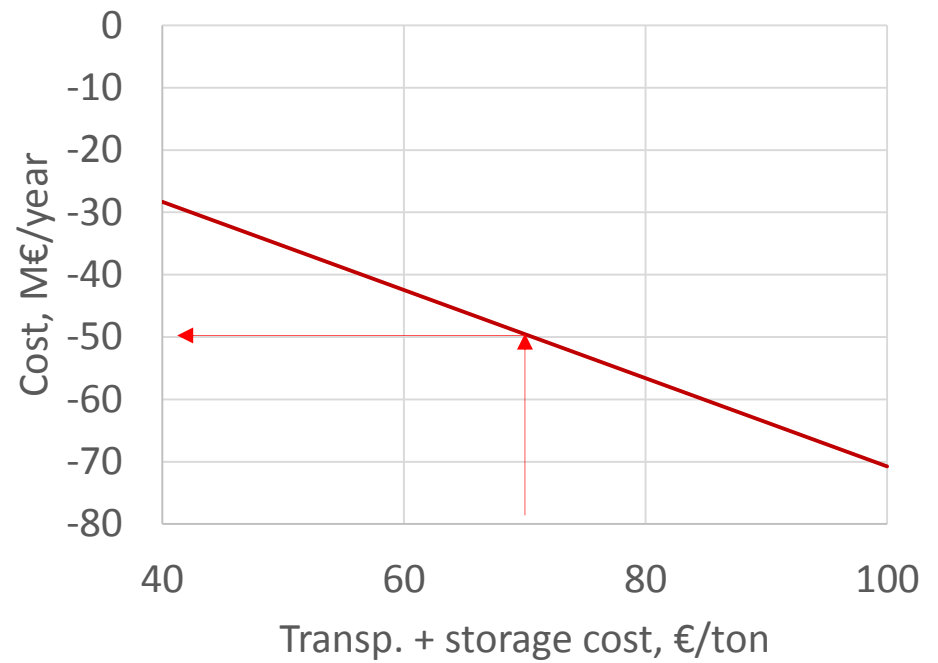
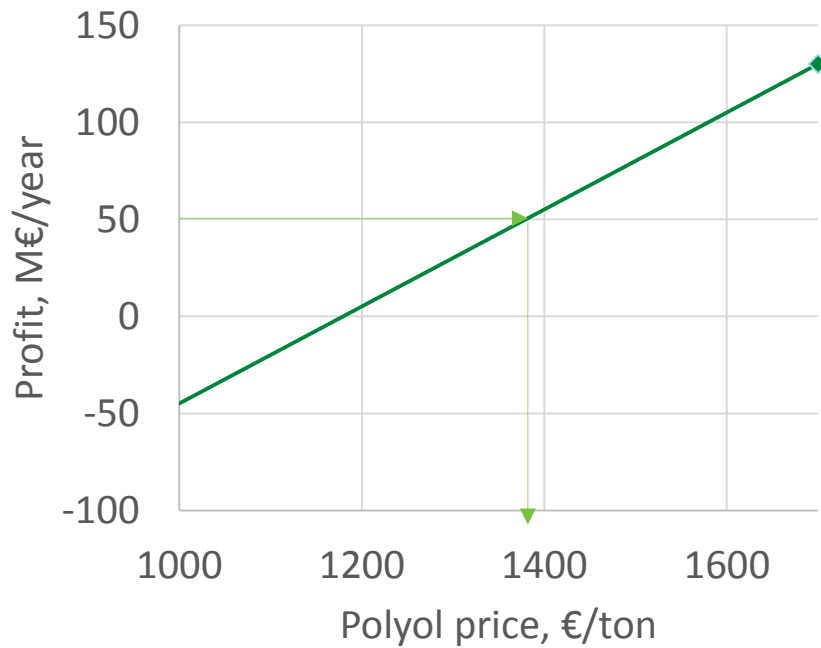
Reference cement plant + polyols plant



C. Fernández-Dacosta et al., "Prospective techno-economic and environmental assessment of carbon capture at a refinery and CO₂ utilisation in polyol synthesis," *J. CO₂ Util.*, vol. 21, no. Supplement C, pp. 405–422, 2017

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Reference cement plant + polyols + storage



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Conclusions (1)

- High-valued product CCU → limited by market
- Storage → cost dependent on storage site
- CCUS → combined result, may be profitable



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CCUS?



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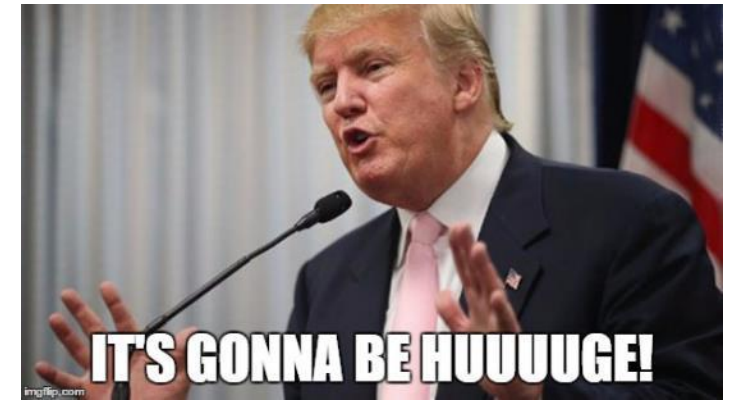
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Methane market



1,05 Gt/year
IEA target for 2050

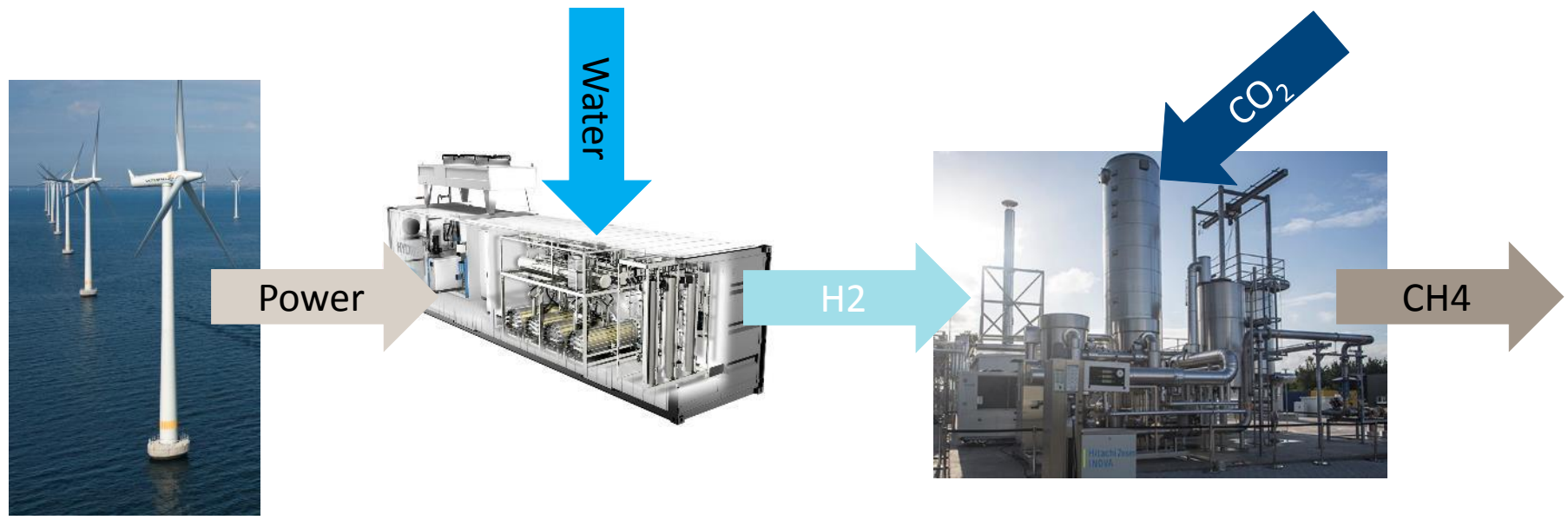
25%-35% of the global methane production



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Power to Gas (PtG) concept



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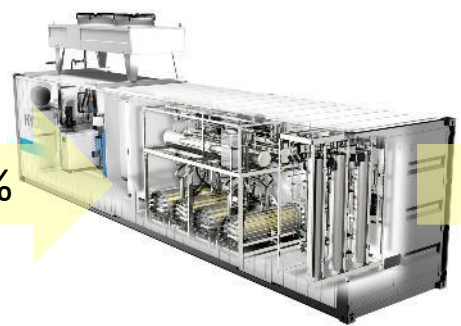


Plant: ETOGAS/Audi e-gas (TRL8)



4 x 3,6 MW = 14,4 MW

$\epsilon = 41\%$



2 x 3 MW = 6 MW

$\epsilon = 58\%$



1000 ton/y (SNG)



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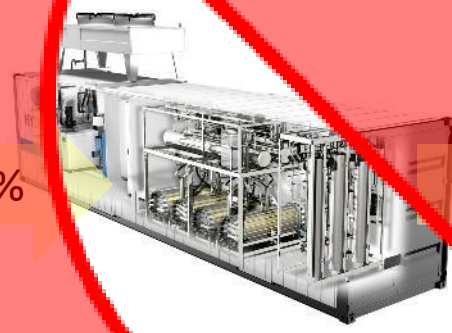
PtG for a cement plant (90% capture)



London Array: largest offshore wind farm
175 turbines = 0,63 GW



$\epsilon = 100\%$



$\epsilon = 100\%$

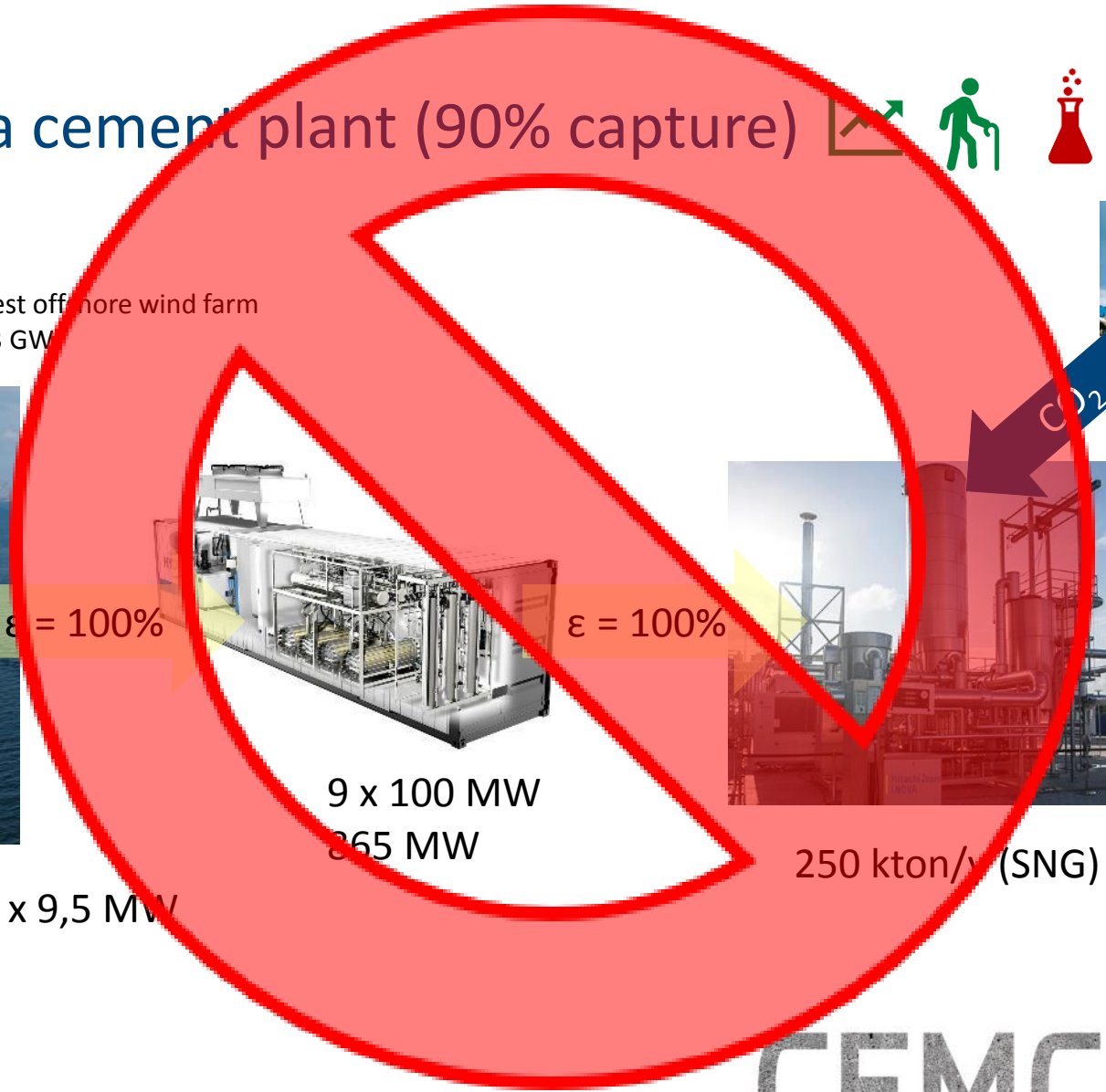
9 x 100 MW
865 MW

91 turbines x 9,5 MW
865 MW



250 kton/y (SNG)

CO₂



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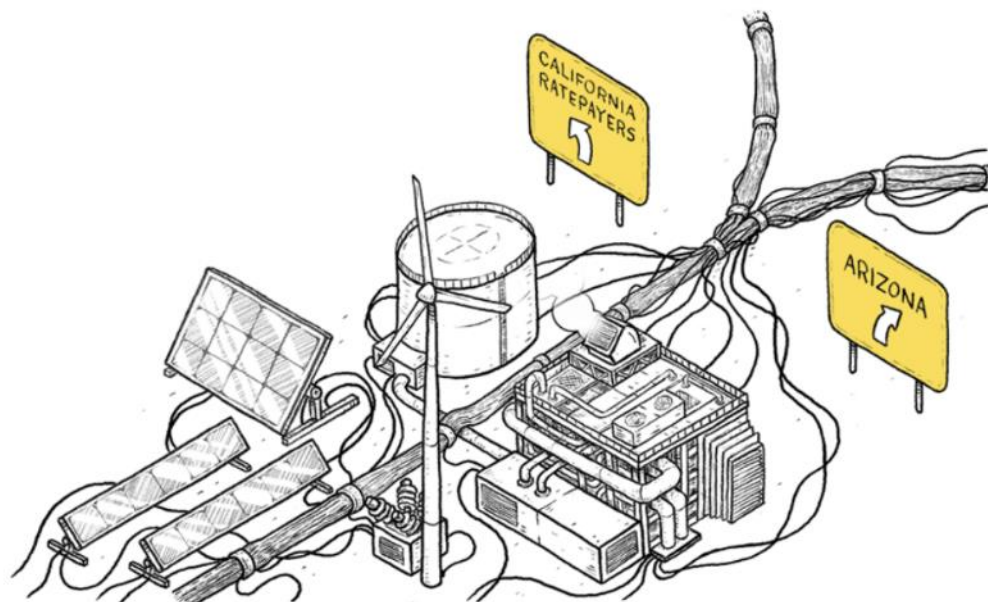
Excess electricity price (zero, negative?)

Los Angeles Times



California invested heavily in solar power. Now there's so much that other states are sometimes paid to take it

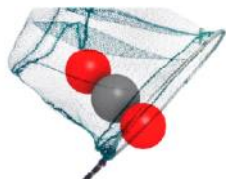
By IVAN PENN
JUNE 22, 2017



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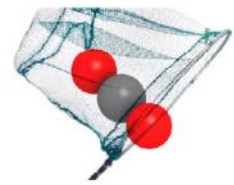
90% Capture + PtG + Storage



Wind farm e.g. 1 GW

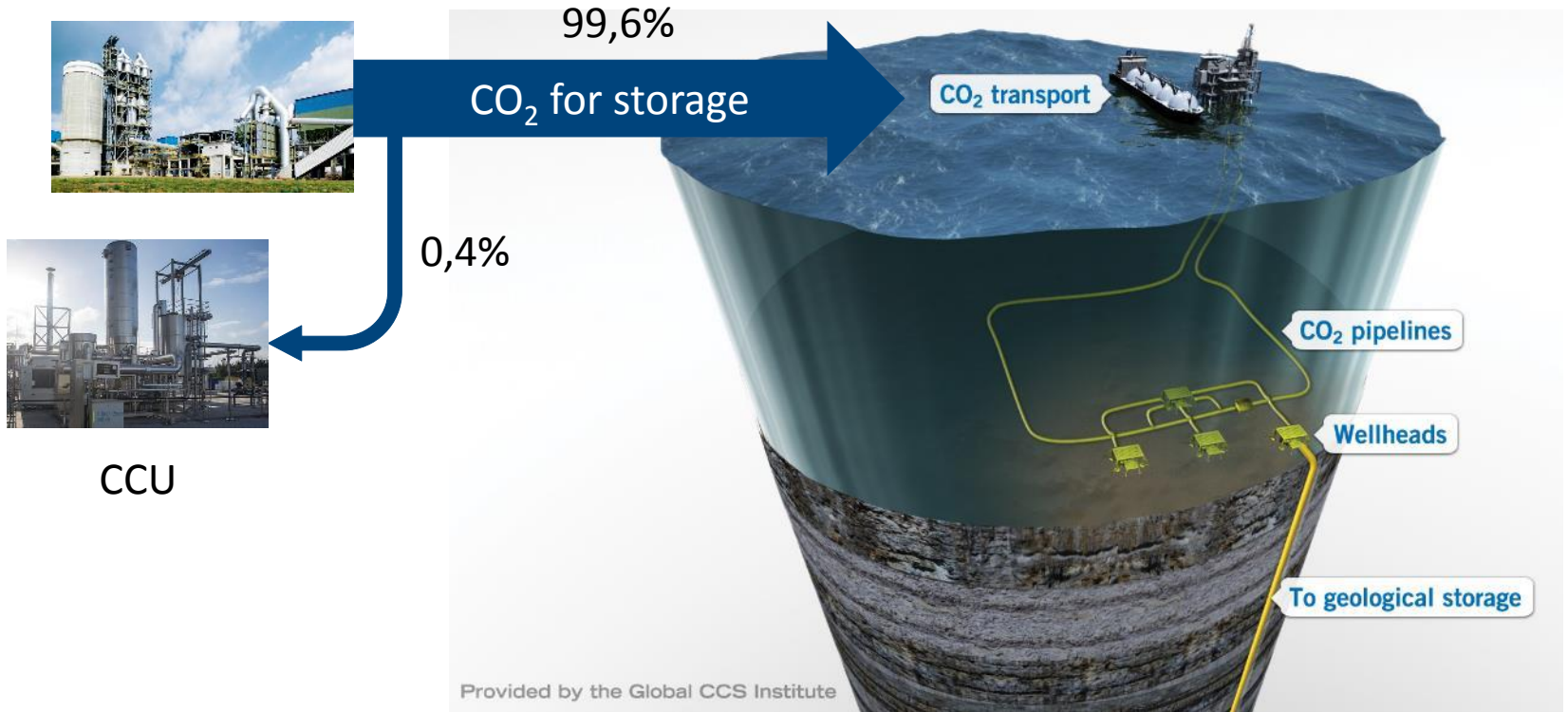


14,4 MW
Excess electricity



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90% Capture + PtG + Storage



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Conclusions (2)

Multiple possibilities for combining CCU+S:

- A. CCU → profit, cover storage costs
- High-valued products, small market
 - Energy storage options (fuels)
- B. Storage → costs
- correct for market
 - correct for hydrogen availability



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