

CEMCAP is a Horizon 2020 project with the objective to prepare the grounds for cost- and resource-effective CCS in European cement industry.

Principal layout of membrane-assisted CO<sub>2</sub> liquefaction process



Captured CO<sub>2</sub>

# WP11: Membrane-assisted CO, liquefaction

# **Main conclusions**

- The tested membrane material shows sufficient  $CO_2/N_2$  selectivity to provide  $CO_2$ concentration in the permeate flow to allow efficient CO<sub>2</sub> liquification and purification
  - CO<sub>2</sub>/N<sub>2</sub> selectivity: approximately 45
  - $H_2O/N_2$  selectivity: > 100
- Lab pilot experimental results using binary CO<sub>2</sub>/N<sub>2</sub> mixtures in low-temperature CO<sub>2</sub> separation and purification correspond to expectations from simulations
- CO<sub>2</sub> product purity can be controlled by the pressure level in the final separation stage

# **Experimental testing of pre-commercial membrane material**



#### Membrane material test setup (TNO)



Fig. 1. Membrane Setup – Process Flow Diagram.

Fig. 2.  $CO_2/N_2$  selectivity as a function of  $CO_2$  fraction in the feed for precommercial membrane.

CO<sub>2</sub> liquefaction pilot exterior (SINTEF). Max. capacity: 10–15 ton CO<sub>2</sub> per day



### **Experimental testing of the CO<sub>2</sub> liquefaction process**



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Fig. 3. Low-temperature liquid-vapour phase separation experimental set-up

Separator pressure [bar]

Fig. 4. CO<sub>2</sub> purity measurements vs. separation pressure in the  $CO_2$  purification vessel SV02. Approximate separation temperature is -53°C

# Hybrid process design and simulation



Case no.		1	2	3	4	5
Case description		Typical air leak, 90 % CO <sub>2</sub> capture	Low air leak, 90 % CO <sub>2</sub> capture	Typical air leak, 60 % CO <sub>2</sub> capture	Low air leak, 60 % CO <sub>2</sub> capture	Low air leak, 71 % CO <sub>2</sub> capture
CO <sub>2</sub> concentration at membrane inlet	mol%	20.17	24.17	18.91	23.48	23.71
CO <sub>2</sub> concentration at coldbox inlet	mol%	60.31	64.32	71.06	76.40	75.13
CO <sub>2</sub> capture ratio	%	90.0	90.2	59.9	60.5	70.9
Membrane area	m²	228 000	228 000	152 000	152 000	152 000
Specific power	kJ/kg <sub>CO2</sub>	1458	1253	1246	1066	1098

## **Further process development beyond CEMCAP**

- On-site pilot testing of the membrane-assisted CO<sub>2</sub> liquefaction technology can be projected after preparatory qualifications:

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#### Union's Horizon 2020 Framework

Programme for research and innovation

• On-site membrane-module durability and robustness test with real flue gas exposure

